

Operations Division

BPA Direct Funding Agreement

Federal Hydropower Tri-Agency Meeting 10-11 October 2001 Kansas City, Missouri



Briefing Overview

- Regional Perspective.
- Development of Direct Funding.
 - Direct Funding Agreements.
- Implementation of Direct Funding.
- Flexibility of Agreements.
- Joint Agency Initiatives.



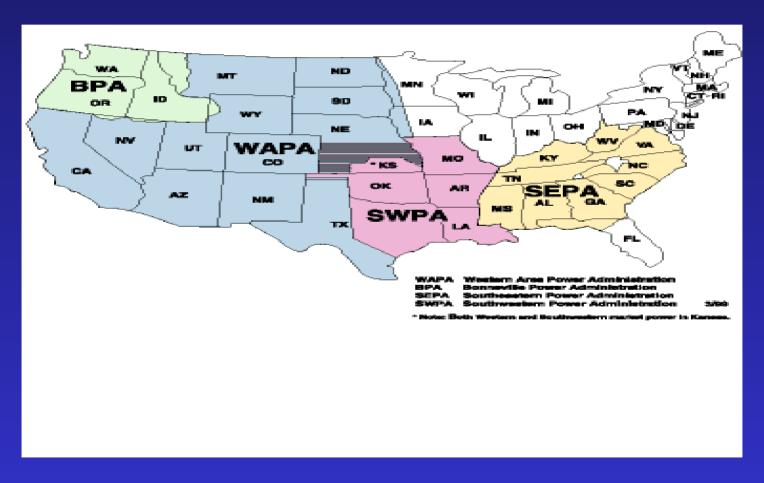
Corps of Engineers Hydropower Plants



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Power Marketing Agencies

Northwestern Division





Corps Hydropower Assets in the Pacific Northwest

Columbia River Basin

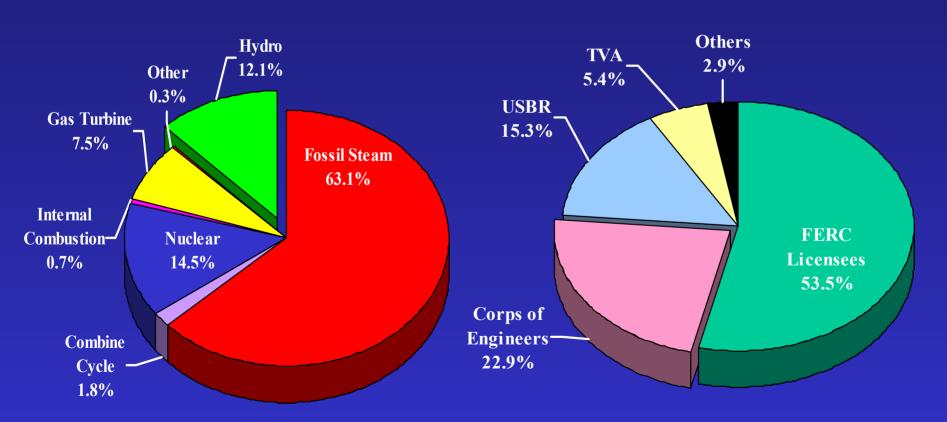
- Portland District
 - 77 Units 5,517 MW
- Seattle District
 - 35 Units 3,025 MW
- Walla Walla District
 - 41 Units 4,413 MW

153 Units & 12,955 MW



Corps of Engineers Hydropower

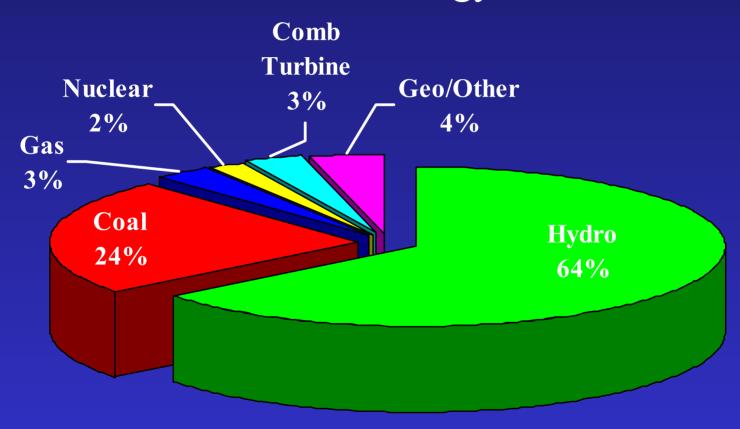
US Generation Capacities and Corps Projects





Regional Perspective on Hydropower

Pacific Northwest Energy Distribution





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The Fundamental Drivers:

- Better control of costs
- Lack of authorization
 - Accepting funds
 - Augmentation of funds



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Agency Viewpoints Differed

- -Proceed with caution.
 - Capital only.
- -"Control" Management.
- -Cost control.
- -Great opportunity.



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Hydropower Specific

-Fully Paid by BPA

Joint Costs

- -Require Appropriated Match
- -Example 80% Hydropower
 - 80% BPA + 20% Appropriations



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Sec 2406 National Energy Policy Act 1992

- BPA-Dept Army MOA 6 Dec 94 (Capital)
 - Sub-Agreement Process
- Columbia River Fish & Wildlife MOA 16 Sep 96
 - Depts of Commerce, Energy, Interior, & Army
 - Expires 30 Sep 2001
- DOE-Dept Army MOA 5 Dec 97 (O&M)
 - Five Year Power Budget 1999 to 2003



Direct Funding for Capital Investments

1994 Capital MOA

- Hydropower Specific
- Joint Capital
 - Requires AppropriatedMatch

Sect 1146 WRDA 1986

Match Optional

1996 Fish MOA

- Corps Appropriated Projects
 - BPA Pays PowerRelated Share toTreasury
 - BPA Pays Direct for Bi-Op Actions



Direct Funding for O&M Routine Expense

1997 MOA

- Hydropower Specific
- Joint Power Share
 - Joint Capital
 - Joint O&M
 - Fish & Wildlife
 - Cultural Resources
- Appropriated Share
 Together = 390 Account

1996 Fish MOA

- BPA Fish & Wildlife
- Reimbursable
- Capitalization



Implementation of Direct Funding

MOAs Established a Partnership

Budgeting

Prioritization

Financial Reports

Performance Measurement



Joint Operating Committee (JOC)

- One Rep One Vote
 - Corporate, Financial, Operations & Projects
- Central POCs for MOA <u>Implementation</u>
 - Annual Power Budgets
 - Five Year Power Budgets
- Identify, Prioritize & Schedule Investments
- Develop Performance Measures



JOC "Core" Team

- District Chiefs of Operations
- Hydroelectric Design Center
- Hydropower Analysis Center
- Resource Management
- Water Management
- Sub-Committee Co-Chairs



Forums Under JOC

- Capital Workgroup
- Business Practices Sub-Committee
- Performance Indicator Committee
- Operations Sub-Committee
- Fish & Wildlife Sub-Committee
- Cultural Resources Sub-Committee

Hydropower Corporate Board

Command Linkage to the JOC

Corporate Linkage to the JOC

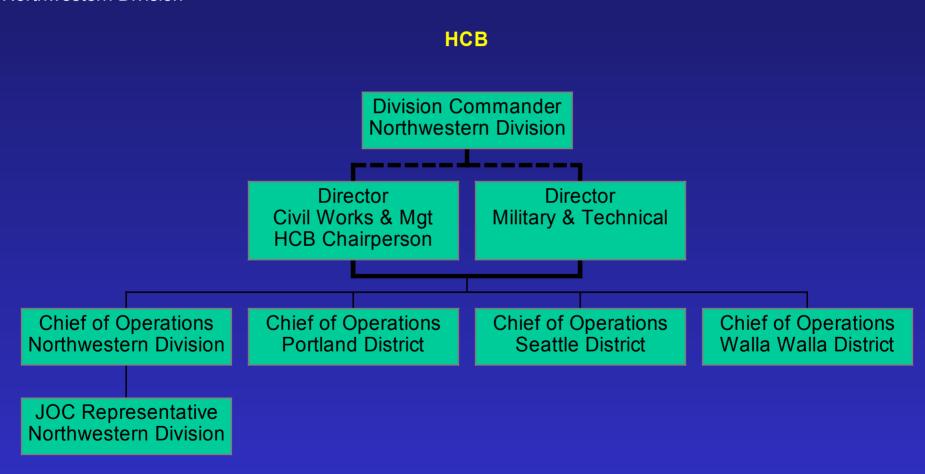
Strategic Partnership Linkage to BPA



Hydropower Corporate Board

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Flexibility of Agreement

- FY01 Mid-year budget correction
 - -Small Capital Investments
 - -Bi-Op Requirements
- Security Assessments & Investments
- FY02 & FY03 Budget Increases



Joint Agency Initiatives

- JOC Self Assessment (April 2000)
- Tri-Agency Retreat (March 2001)
 - Joint Vision for the Federal ColumbiaRiver Power System (FCRPS)
 - Executive Steering Committee
 - Establishing a Management Structure for NWD (August 2001)



Joint Agency Initiatives

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Columbia River Basin

- ESA
 - Salmon, Trout & Chub
 - Bald Eagle
 - Western Pond Turtle
 - Fender's Butterfly
 - Bradshaw's Lomatium
- Growing Needs
 - Competes for O&M \$

Missouri River Basin

- ESA
 - Sturgeon
 - Paddlefish
 - Piping Plover
 - Least Tern
 - Whooping Crane
- Program May Grow
 - Competes for O&M \$



Joint Agency Initiatives

Benchmark Against Industry Leaders

Performance Measurement Against Industry Leading Standards

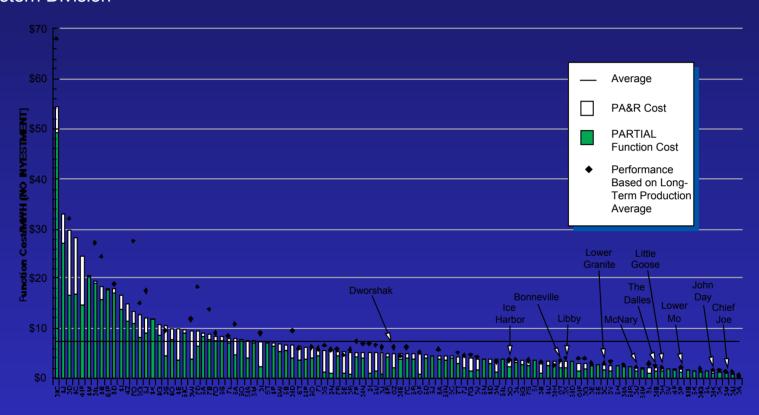
Quantitative Assurance Against Over-Investment



of Engineers

Joint Agency Initiatives Benchmarking

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PARTIAL Function Cost/MWIIIhe sum of the following function costs (Operations, Plant Maintenance, WW&D Maintenance, B&G Maintenance and Support), divided by the MWHs produced by the Station Group. No investment costs or PA&R costs included.

<u>Long-Term Production AVG</u> Long-Term Production Average was reported based upon average yearly energy (MWH) produced over an extended period of time (i.e., over the life of the facility or as long as records permitted).



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Joint Agency Initiatives -Performance Indicators

	Cost			Material Condition	Reliability				Environment		Safety	Partnership		Aggregate Rating	
Project	O&M and Small Cap Expenditure Rate	Large Capital Expenditure Rate	Net Operating Margin	Scheduled Outage Factor	HLH Availability	Forced Outage Factor	PSS/AVR Compliance	Control Area Support	Fish and Wildlife	Cultural Resources ***	Lost Time Accident Rate	Performance Tracking and Reporting	Sub- agreement Routing Process	Weekly Conference Call (Missed) Participation	Project Score
FCRPS	94%	5896	\$1,308	9.6%	3.65%	2.1%	0			100%	1.4		40%	174	70%
		38%	\$1,500							100%	1.4		40%		
Bonneville	96%			14.1%	3.0%	0.7%	0							2	86%
The Dalles	101%			12.5%	2.6%	5.2%	0							4	56%
John Day	95%			9.9%	3.0%	1.0%	0							4	56%
McNary	88%			7.7%	0.8%	0.7%	0							4	78%
Chief Joseph Albeni Falls	96% 92%			5.3% 4.2%	-0.2% -3.2%	0.4%	0							10	72% 83%
Libby	88%			3.1%	-3.2%	0.0%	0							21	89%
Ice Harbor	101%			11.4%	8.2%	2.9%	0							10	28%
Lower Monumental	148%			19.8%	12.4%	0.6%	0								22%
Little Goose	127%			15.1%	5.1%	4.5%	0							14	33%
Lower Granite	97%			9.7%	16.0%	13.9%	0							6	22%
Dworshak	89%			9.3%	3.9%	0.0%	0							6	67%
Detroit	93%			10.2%	3.9%	0.1%	0							2	69%
Big Cliff	93%			0.7%	3.9%	0.0%	0							2	86%
Green Peter	101%			23.9%	3.9%	7.1%	0							2	64%
Foster	101%			0.9%	3.9%	0.8%	0							2	69%
Lookout Point	97%			9.0%	3.9%	0.0%	0							2	75%
Dexter	97%			1.1%	3.9%	0.0%	0							2	75%
Cougar	68%			1.9%	3.9%	0.1%	0							2	92%
Hills Creek	84%			6.4%	3.9%	0.0%	0							2	75%
Lost Creek	93%			6.7%	3.9%	0.0%	0							16	72%
Grand Coulee	88%			7.9%	3.4%	3.3%	0							1	78%
Hungry Horse	86%			27.8%	7.7%	0.4%	0							7	61%
Boise Diversion	65%														100%
Anderson Ranch	65%			4.7%		0.1%	0							5	57%
Black Canyon	65%			1.8%		0.2%	0							5	86%
Minidoka	85%			5.4%		0.5%	0							5	71%
Palisades	85%			6.6%		0.0%	0							5	57%
Rosa	61%			5.9%		0.0%	0							8	79%
Chandler	61%			6.0%		2.2%	0							8	75%
Green Springs															
* Weekly Conference Call I	* Weekly Conference Call Participation is based on 26 weeks					= No data available for FY2000					= Exceptional I	Performance			
** Lost Time Accident Rate for COE only					= PI not Reported at This Level						= Satisfactory	Performance			
*** Does not account for scheduling factors											= Below Targe	t Performance			
**** Estimate	**** Estimate										= Off-Plan Perf	formance			
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The Bottom Line

Direct Funding Is A Success.



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Questions?